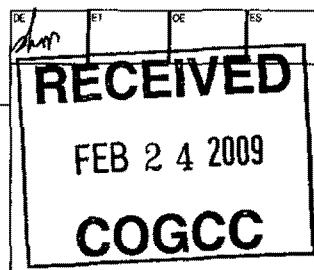


State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894 2100 Fax (303)894 2109



01706436



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations describe in full on Technical Information Page (Page 2 of this form) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1 OGCC Operator Number	100185	4 Contact Name	JOYCE MCGOUGH
2 Name of Operator	ENCANA OIL & GAS (USA) INC	Phone	720-876-5296
3 Address	370 17TH STREET, SUITE 1700	Fax	720-876-6060
City	DENVER	State	CO
Zip	80202		
5 API Number	05-045-12515-0000	OGCC Facility ID Number	
6 Well/Facility Name	JUNIPER	7 Well/Facility Number	1-13A (M1E)
8 Location (Qtr/Qtr, Sec, Twp, Rng, Meridian)	SWSW Sec 1-T7S-R92W	6th PM	
9 County	GARFIELD	10 Field Name	MAMM CREEK
11 Federal, Indian or State Lease Number	COC055972E		
		Survey Plat	
		Directional Survey	
		Surface Eqpm Diagram	
		Technical Info Page	X
		Other	

Complete the Attachment  
Checklist

OP OGCC

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines		FNU/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines			
Change of Bottomhole Footage from Exterior Section Lines			
Change of Bottomhole Footage to Exterior Section Lines			
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer			attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR	
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)? Yes/No	
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date	
GPS DATA.			
Date of Measurement PDOP Reading Instrument Operator's Name			
<input type="checkbox"/> CHANGE SPACING UNIT	Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond	
		Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling).	Effective Date	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		From	
		To	
		Effective Date	
<input type="checkbox"/> ABANDONED LOCATION	Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No		Date well shut in or temporarily abandoned	
Date Ready for Inspection		Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
		MIT required if shut in longer than two years Date of last MIT	
<input type="checkbox"/> SPUD DATE		<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK			
*submit cbl and cement job summaries			
Method used	Cementing tool setting/perf depth	Cement volume	Cement top
			Cement bottom
			Date
<input type="checkbox"/> RECLAMATION Attach technical page describing final reclamation procedures per Rule 1004			
Final reclamation will commence on approximately			
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection			

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date UPON APPROVAL	Date Work Completed	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed Joyce McGough Date 02/17/2009 Email joyce.mcough@encana.com  
Print Name JOYCE MCGOUGH Title REGULATORY ANALYSTCOGCC Approved David Anderson Title PE II Date 3/9/2009  
CONDITIONS OF APPROVAL, IF ANY.

During this 90-day venting period, collect a production gas sample and a gas sample from the production casing - surface casing annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice) to the attention of Robert Chesson (COGCC Environmental Protection Specialist).

FORM  
4  
Rev 12/05

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

**RECEIVED**

FEB 24 2009

**COGCC**

1. OGCC Operator Number 100185 API Number 05-045-12515-0000  
2. Name of Operator. EnCana Oil & Gas (USA) Inc. OGCC Facility ID #  
3. Well/Facility Name JUNIPER Well/Facility Number 1-13A (M1E)  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian). SWSW Sec 1-T7S-R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1

**5** Well Information

Well	Juniper 1-13A (M1E)	Surface csg	1513'	Perfs	4322' - 5445'
TD	6007'	TOC	3560'		
Prod csg	6007'	PBTD	5753'		

2/17/09 Builds to 160 psi, blows dead in 20 seconds through 1" valve, with no fluid

We would like to request a 90 day vent period